Supplementary Material

1 Supplementary Figures

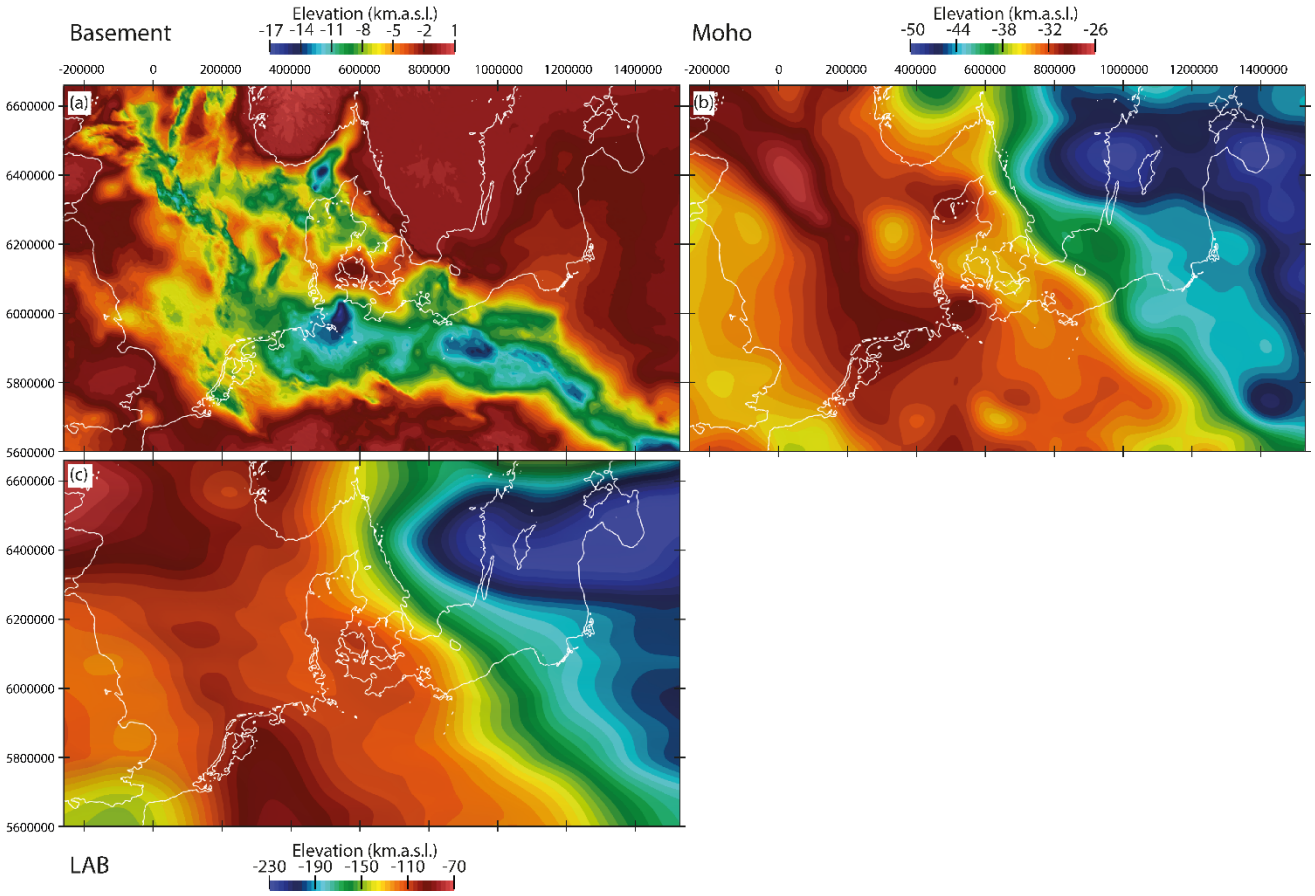

Figure 1: Elevation distribution of the (A) top of the basement, (B) Moho, (C) LAB – Lithosphere-Asthenosphere-Boundary (Maystrenko et al. 2020; Maystrenko et al. 2012; Maystrenko and Scheck-Wenderoth 2013; Scheck-Wenderoth and Maystrenko 2013), White line indicates coastline, Colorscale for each individual panel above (A,B) or below (C), Coordinates are in UTM Zone 32N.

2 Supplementary Videos

We provide two video files showing the temperature and pressure boundary condition over time. The video files are rendered in two panels: left: map view of spatially distributed temperature/pressure with indication of time step on top. White line indicates coastline = 0 m elevation. Color-coding indicated below map. Right: chart view of temporal development, indicating minimum (min), median (med) and maximum (max) pore pressure as lines and the 75%ile as shaded area.

3 Supplementary references

All temperature data used for the validation of the model were derived from:

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